



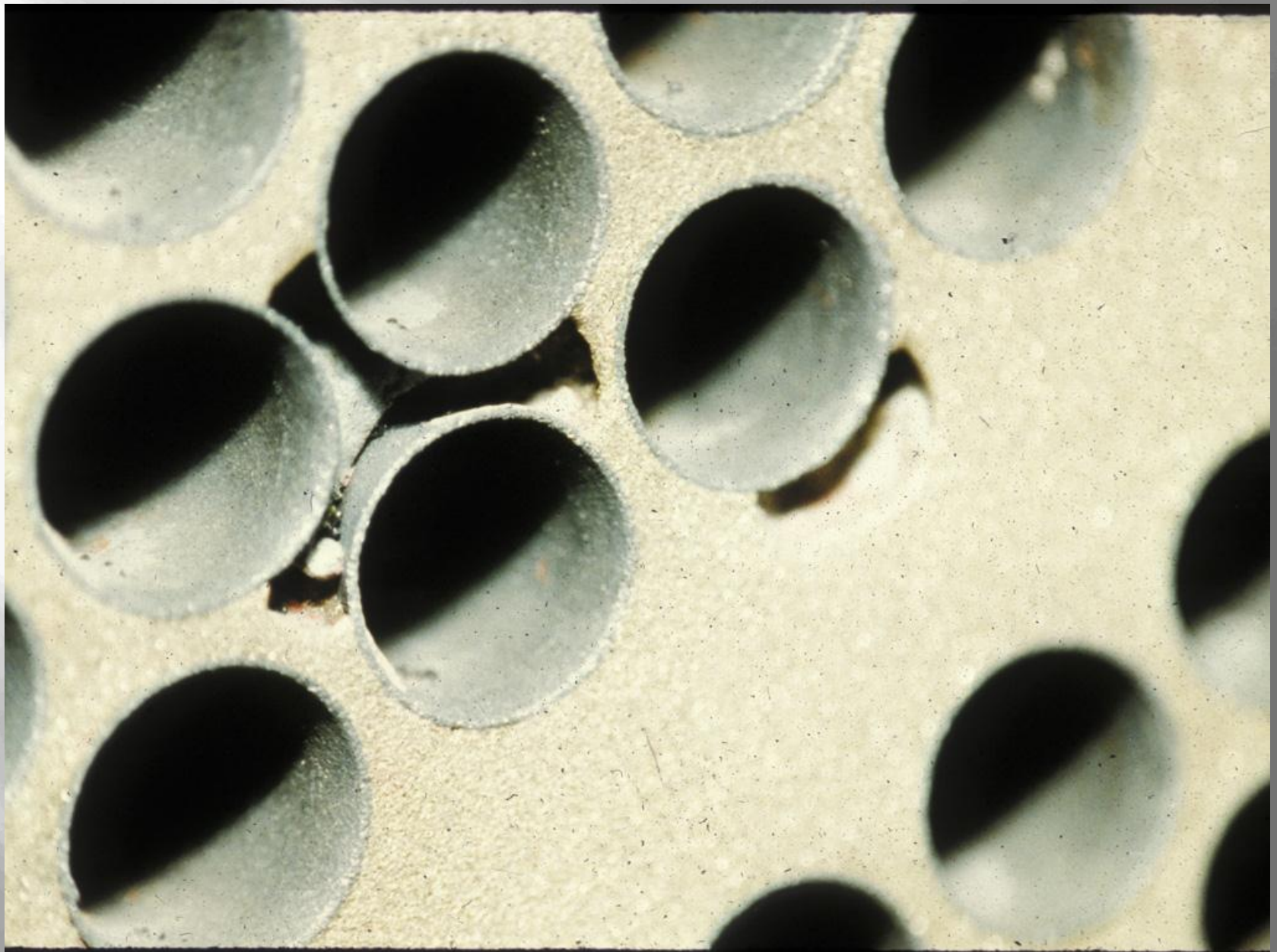
# **Western Regional Boiler Association**

# Specific Heat Exchanger/Condenser Applications

- ❑ Tubesheet coating
- ❑ Tube-end ID coating
- ❑ Full-length tube coating
- ❑ Channel Head/Waterbox coating
- ❑ Flange sealing
- ❑ Coating Service And Circulating Water Piping

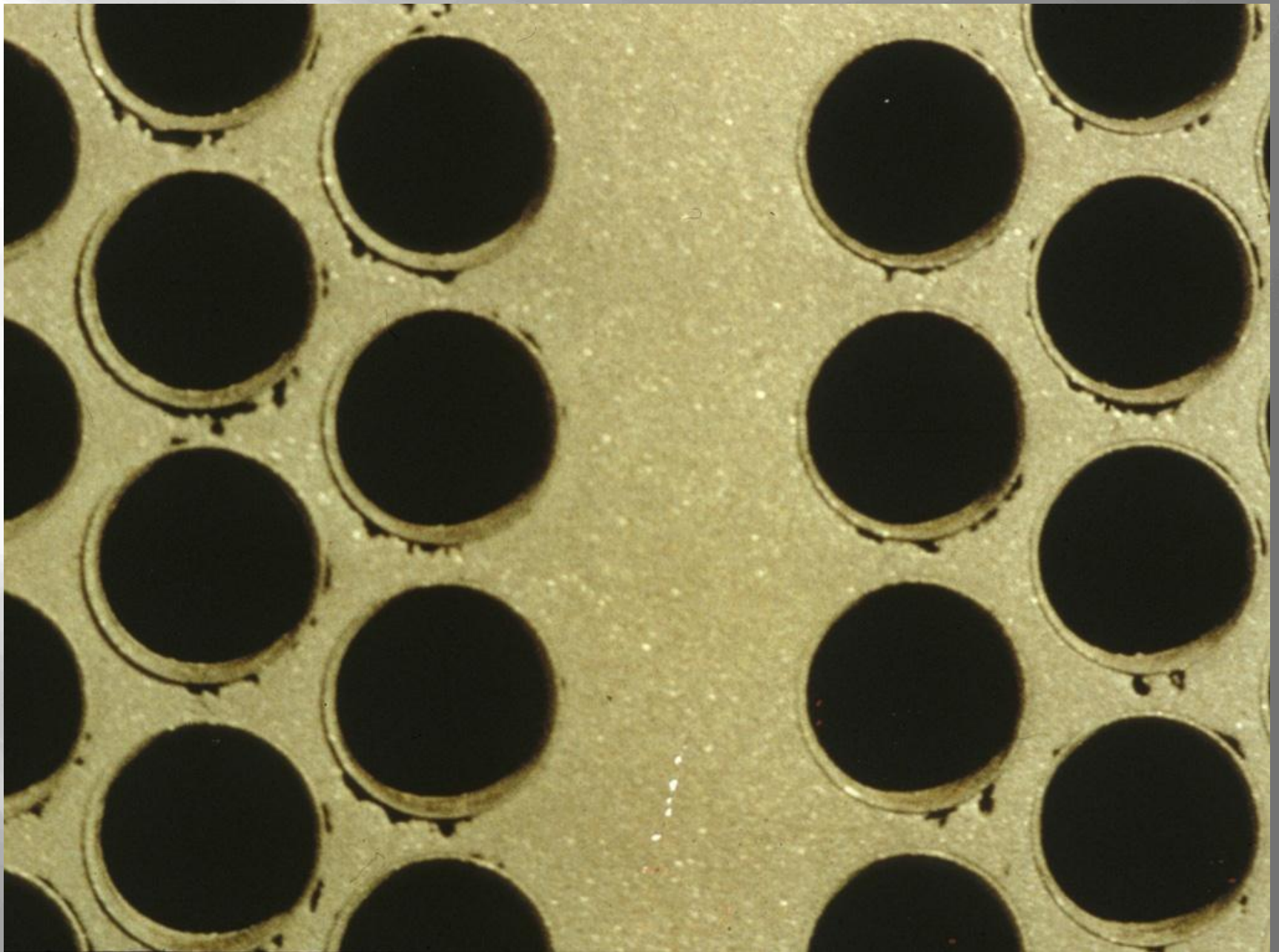
# Tubesheet Problems

- ❑ Mechanical stress – may break the rolled tube joint
- ❑ Erosion/Corrosion – lost tubesheet metal
- ❑ Galvanic corrosion
- ❑ Dealloying
- ❑ MIC – (Microbiological Influenced Corrosion)

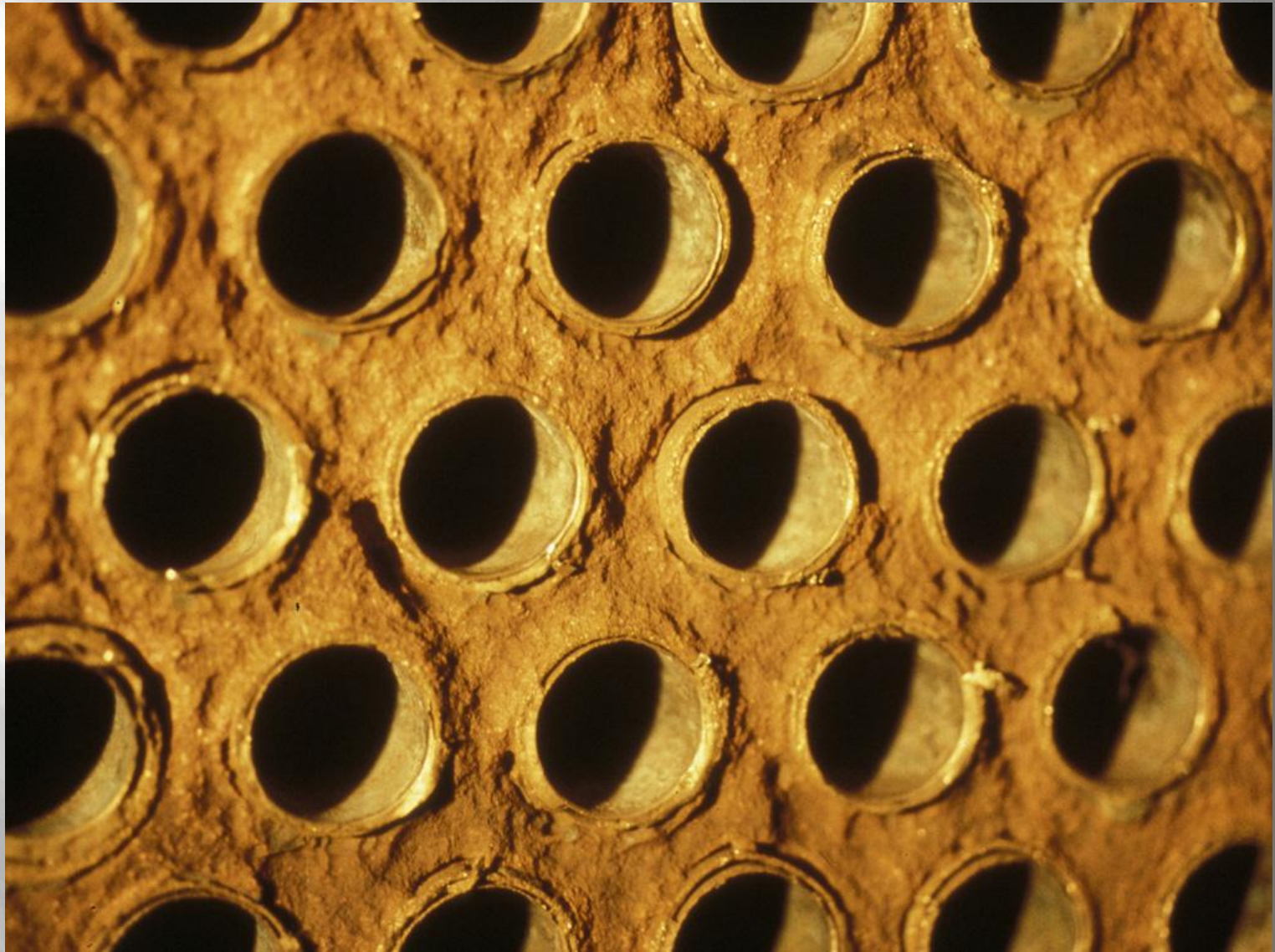


Aluminum bronze tubesheet with titanium tubes





Crevice Corrosion and MIC on Stainless Steel



Galvanic attack and erosion of Muntz Metal Tubesheet





Galvanic Attack – Stainless Tubes with Carbon Steel Tubesheet





ultra high pressure cleaning to remove coatings and decontaminate surface



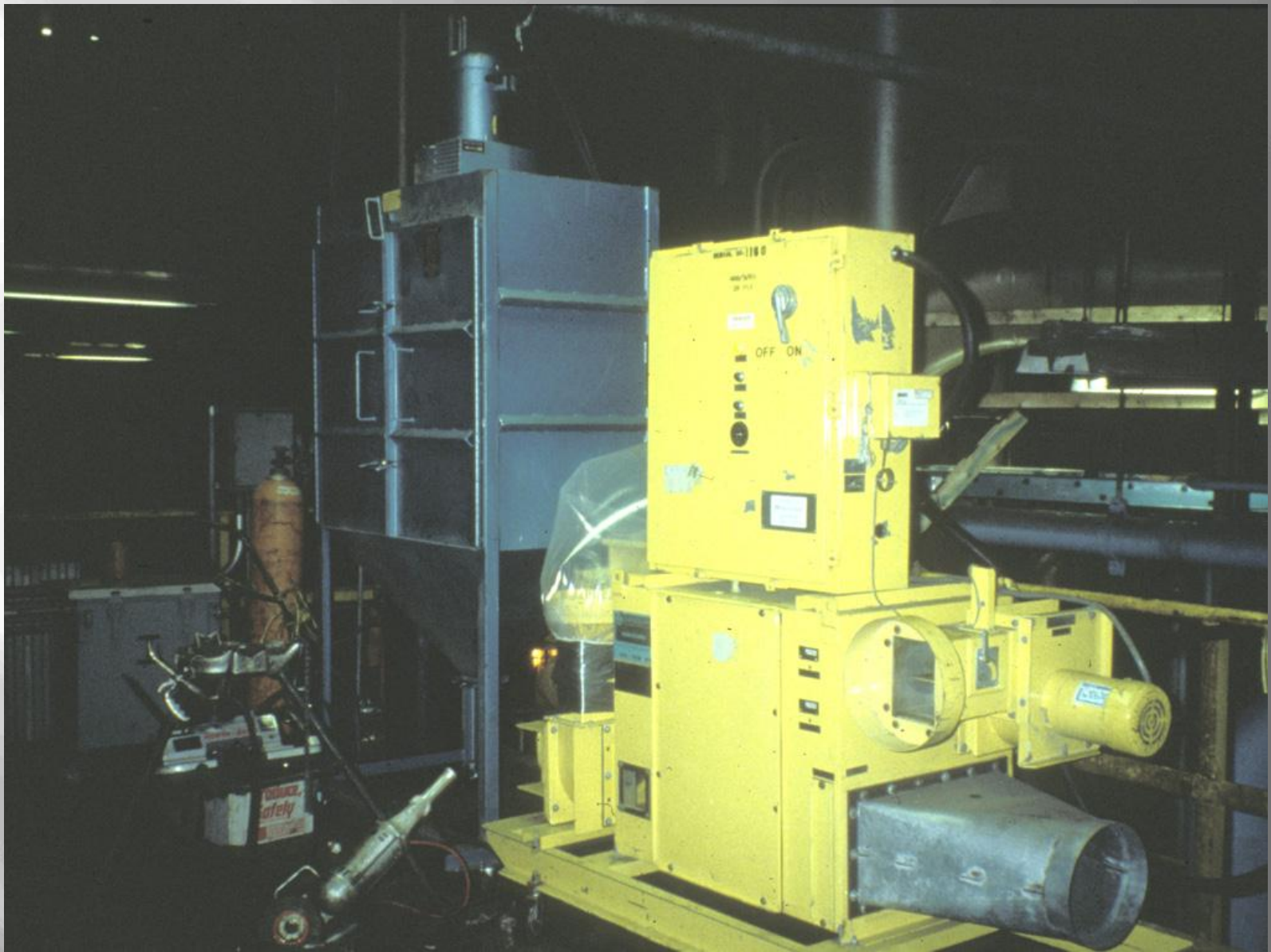




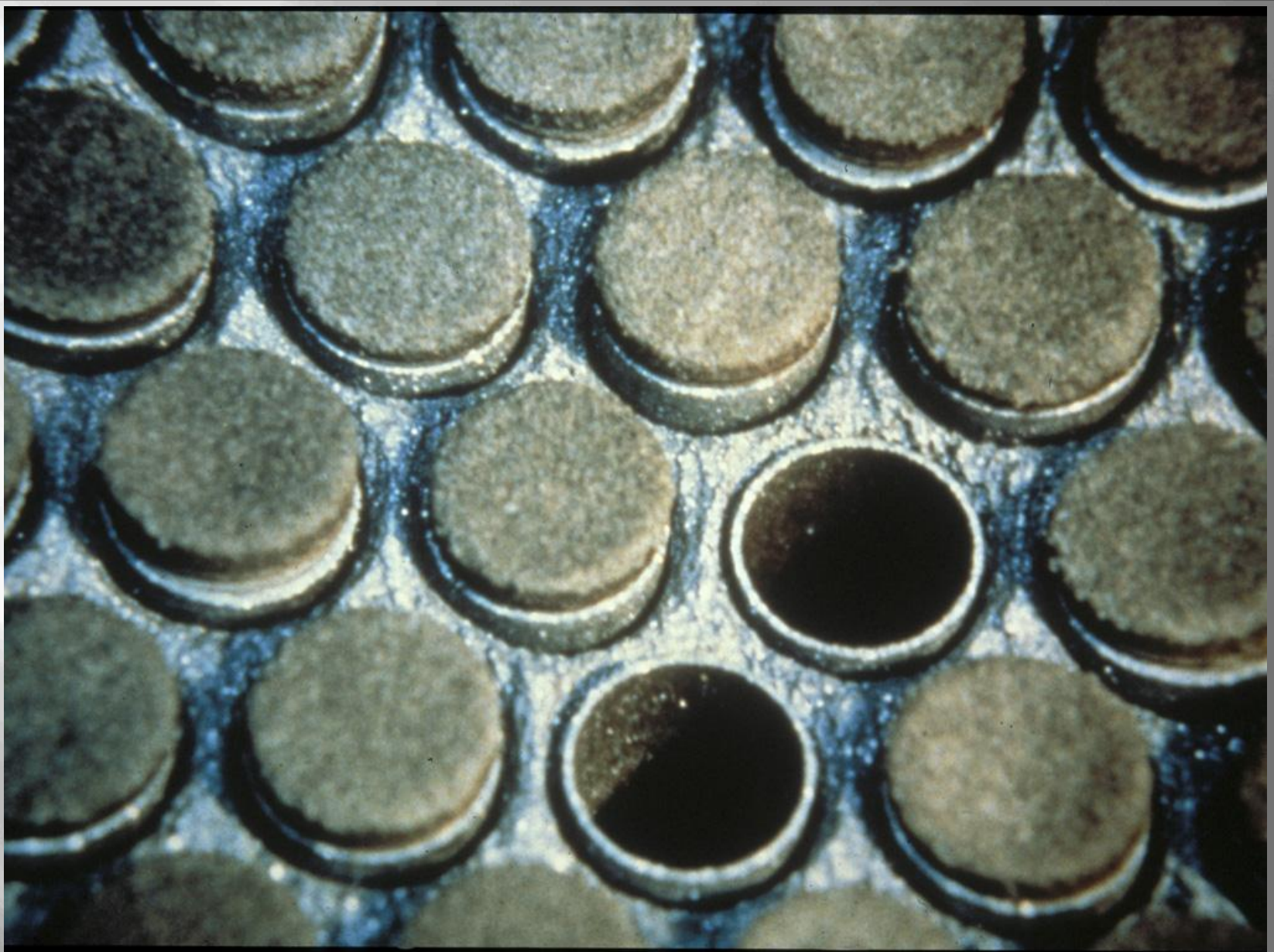


Crevice Corrosion and MIC on Stainless Steel





Environmental Control Equipment  
- dehumidification, and dust collection -



Protective plugs installed – tubesheet abrasive blasted



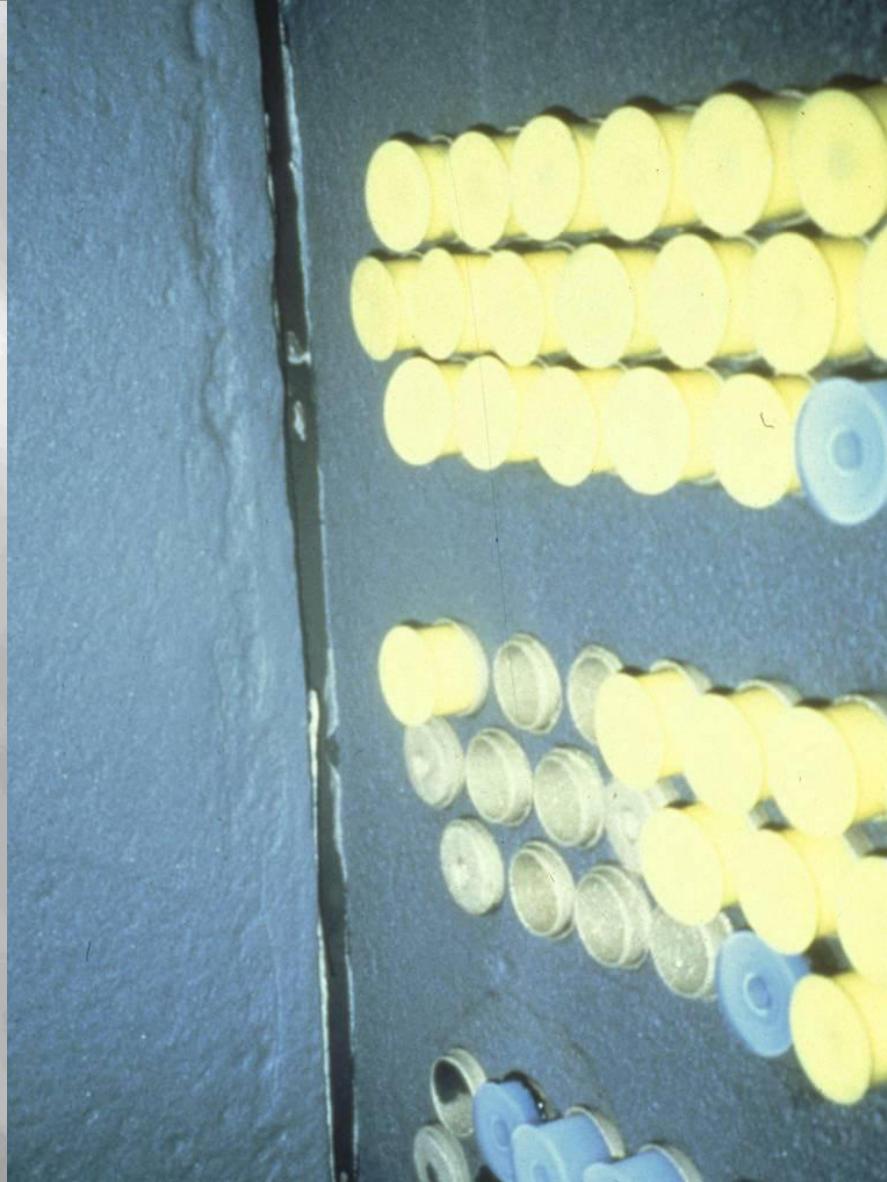


Protective plugs removed



Coating plugs installed





Many different sizes of plugs often required

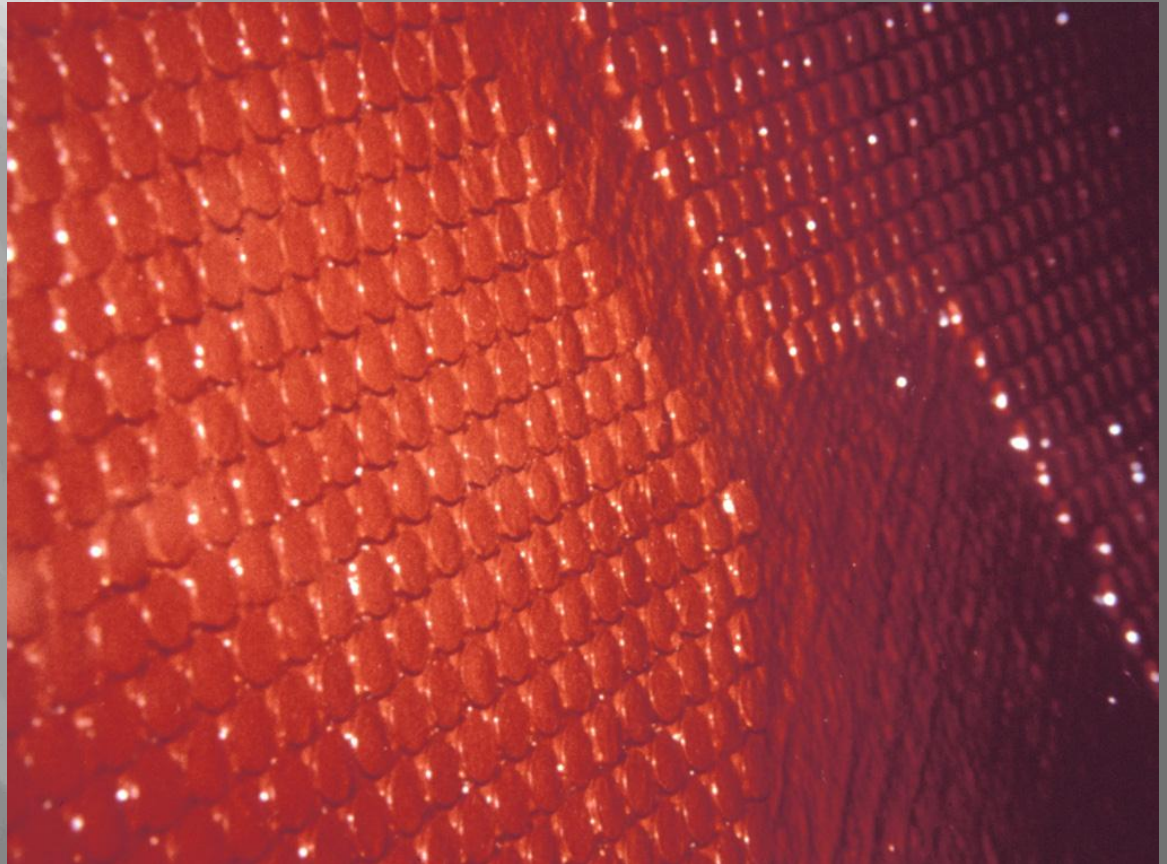


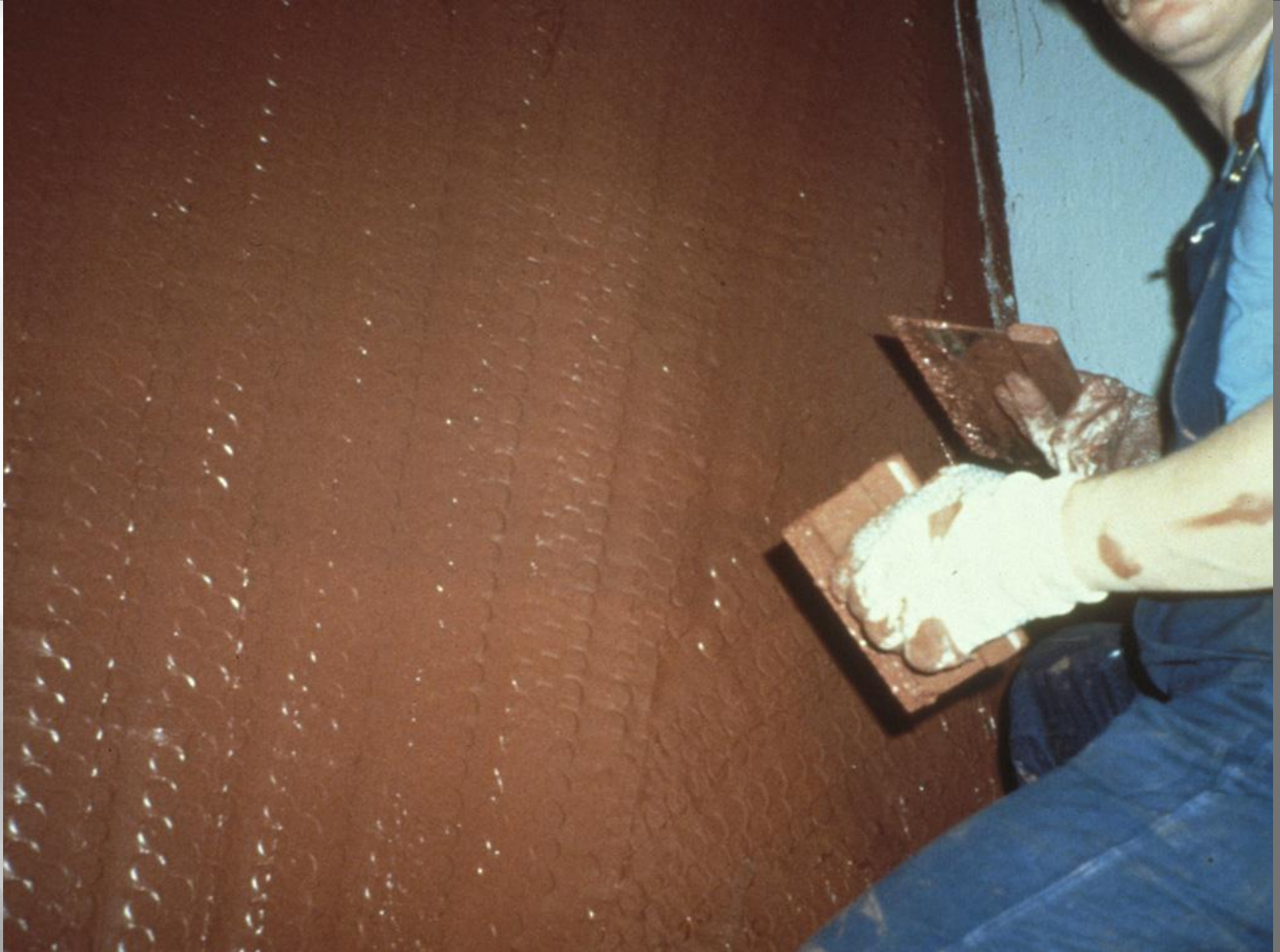
Coating plug tops are leveled off – this determines  
The thickness of the coating





First coat applied





Second, “build coat” applied



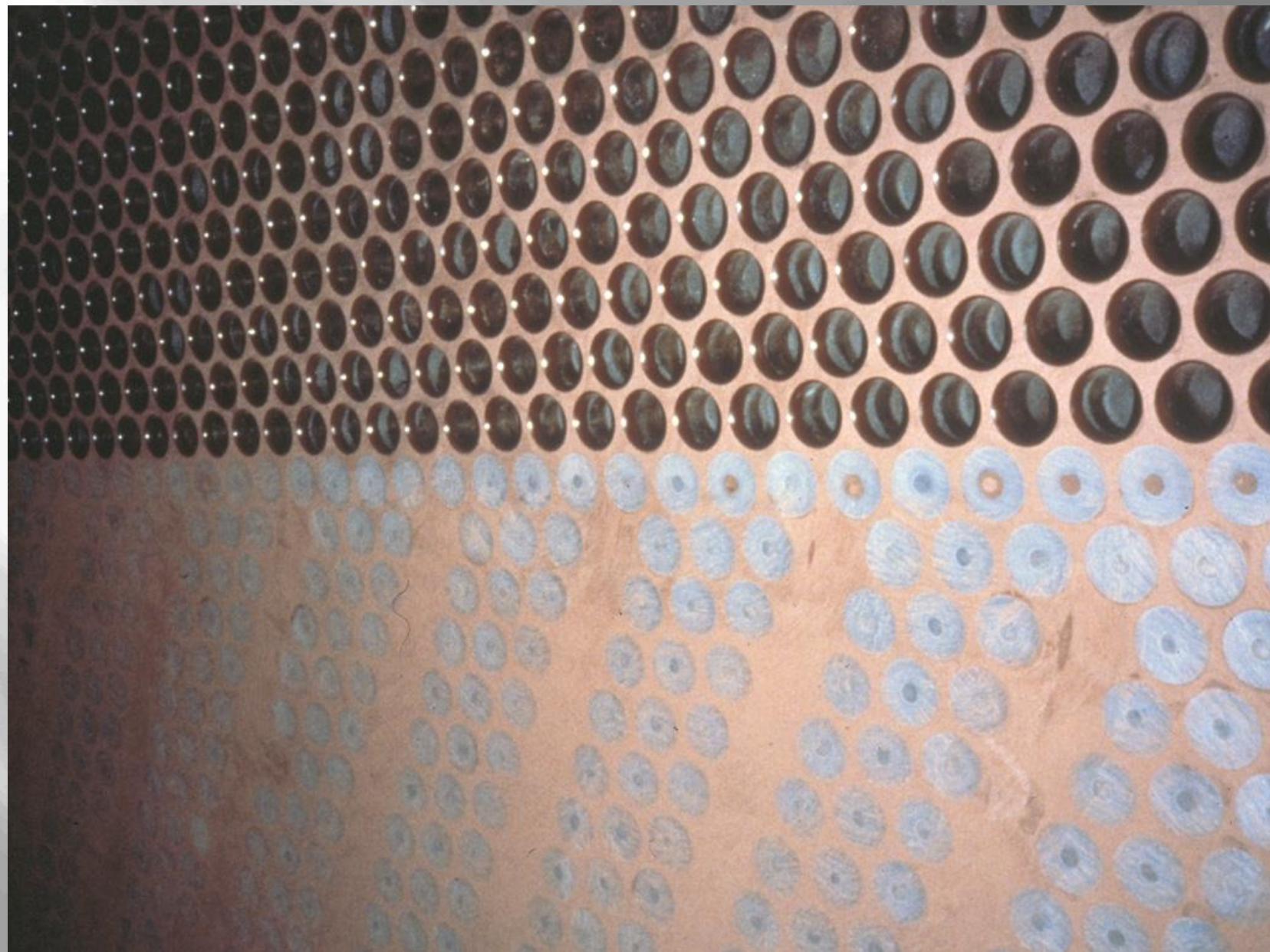


Excess build coat sanded off to tops of coating plugs

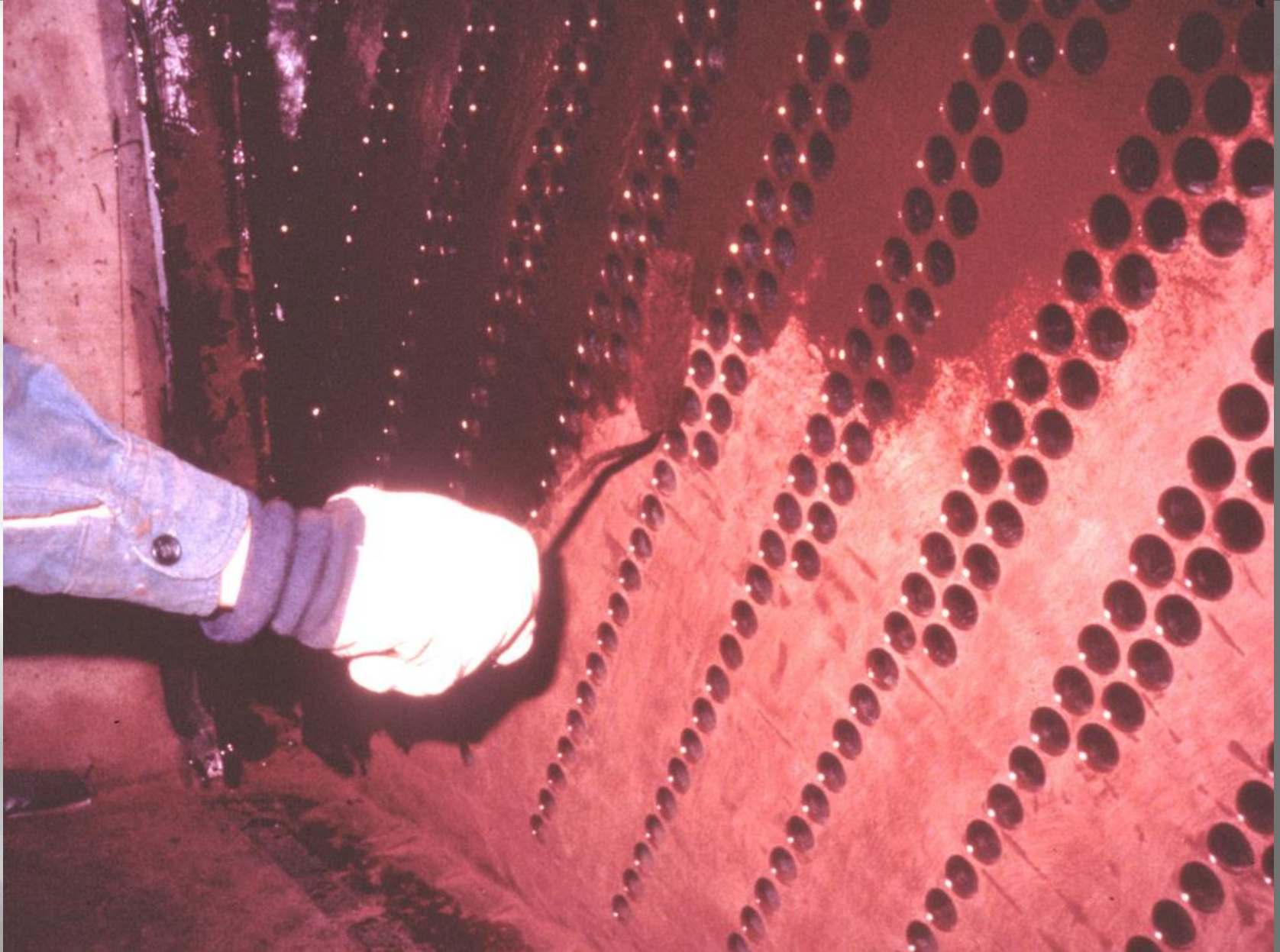


Coating plugs are removed









Top coat applied to fill in sanding marks



# Tube-end Problems

- ❑ Erosion/Corrosion – lost tube metal
- ❑ Cathodic protection malfunction
- ❑ MIC – (Microbiological Influenced Corrosion)

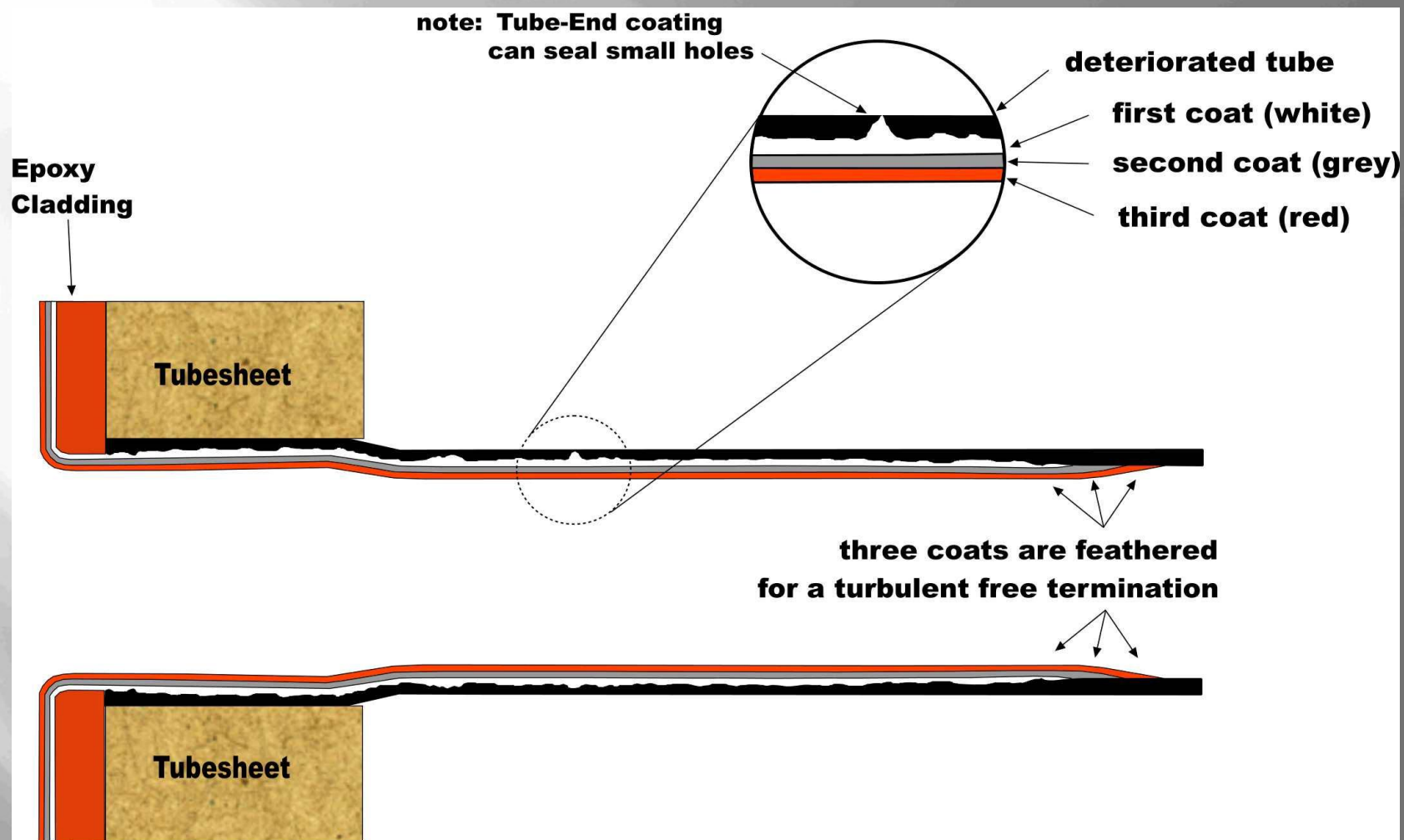


Inlet tube erosion on copper alloy tubes

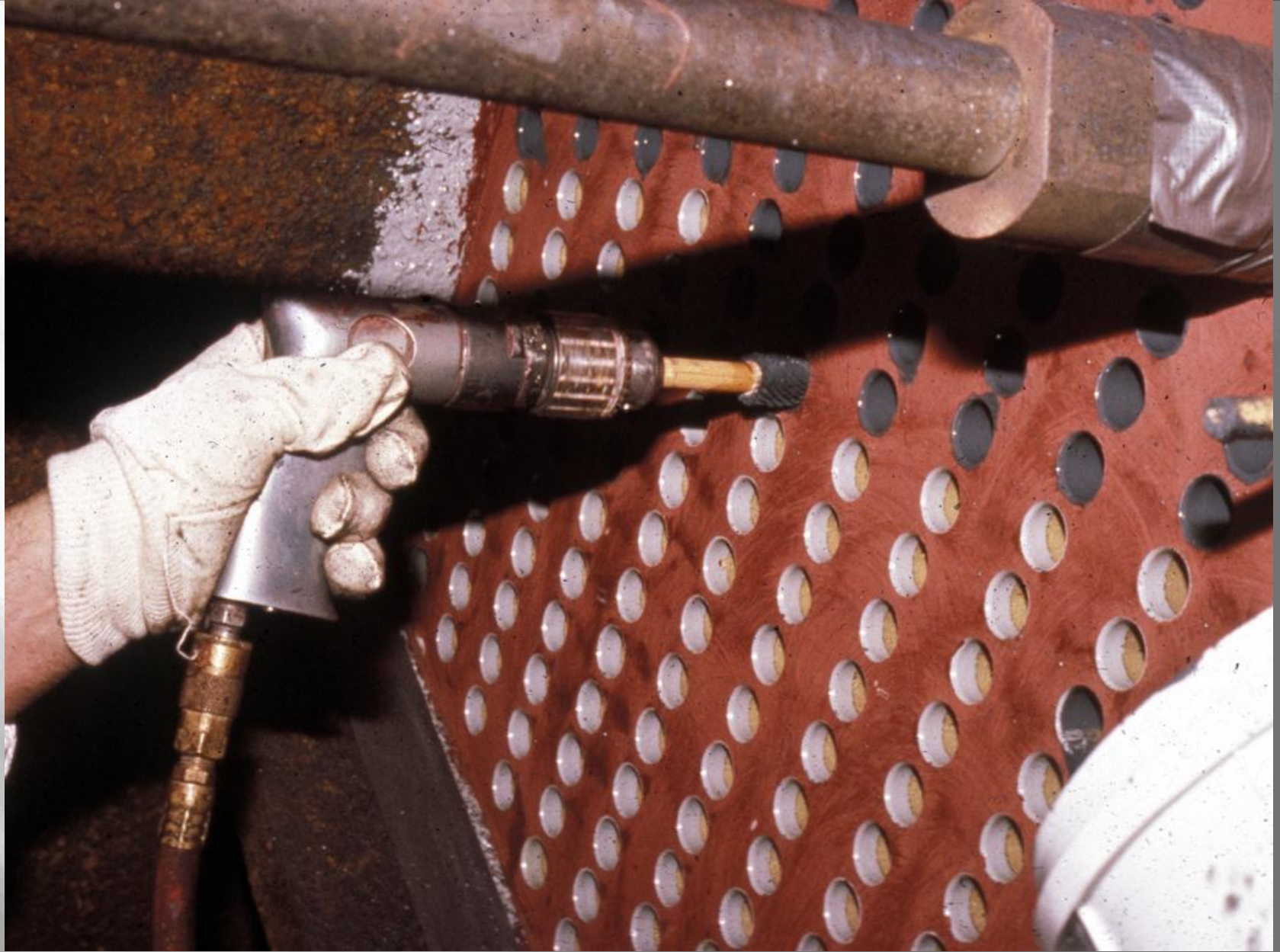




Crevice Corrosion and MIC on Stainless Steel

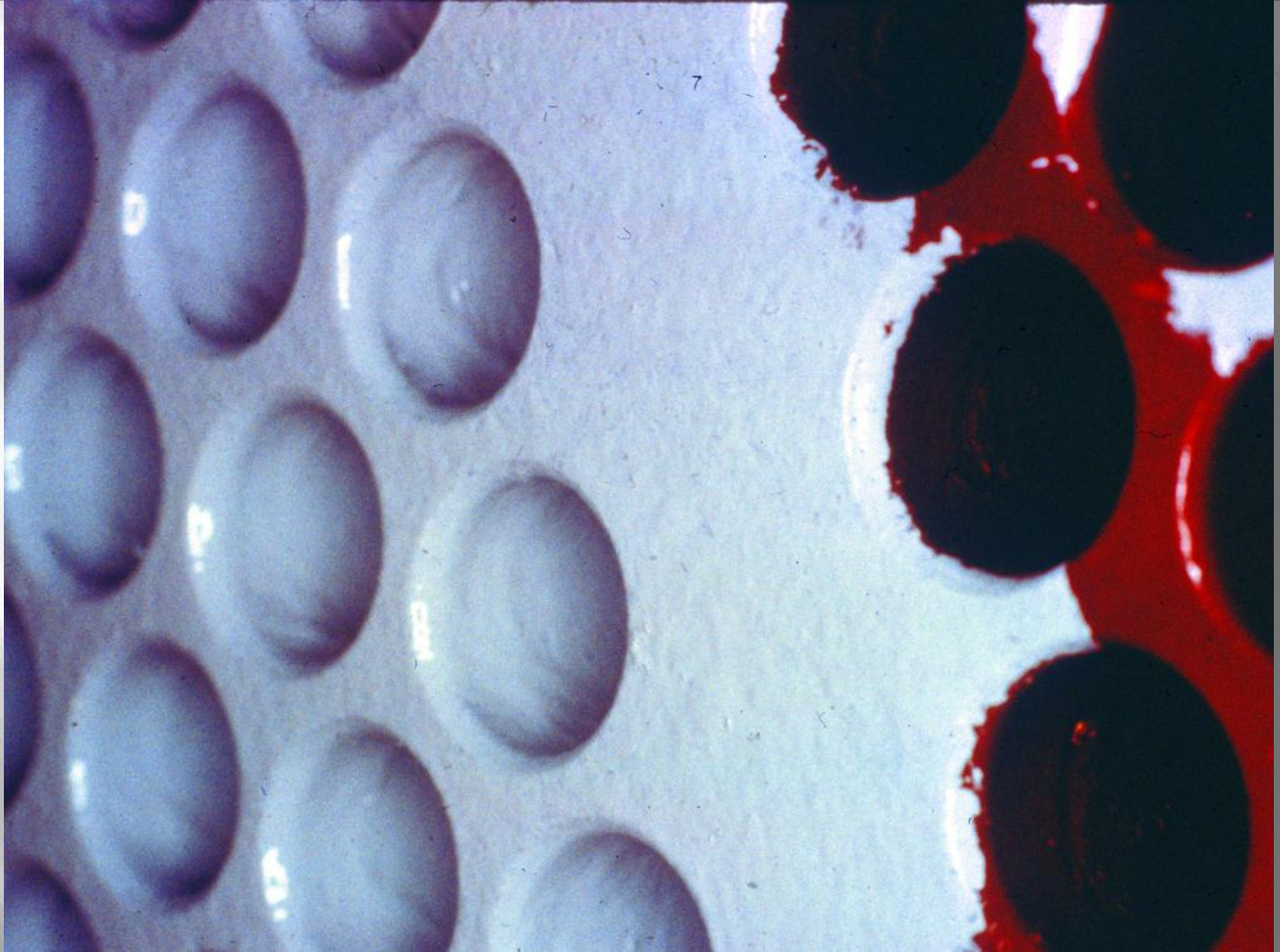






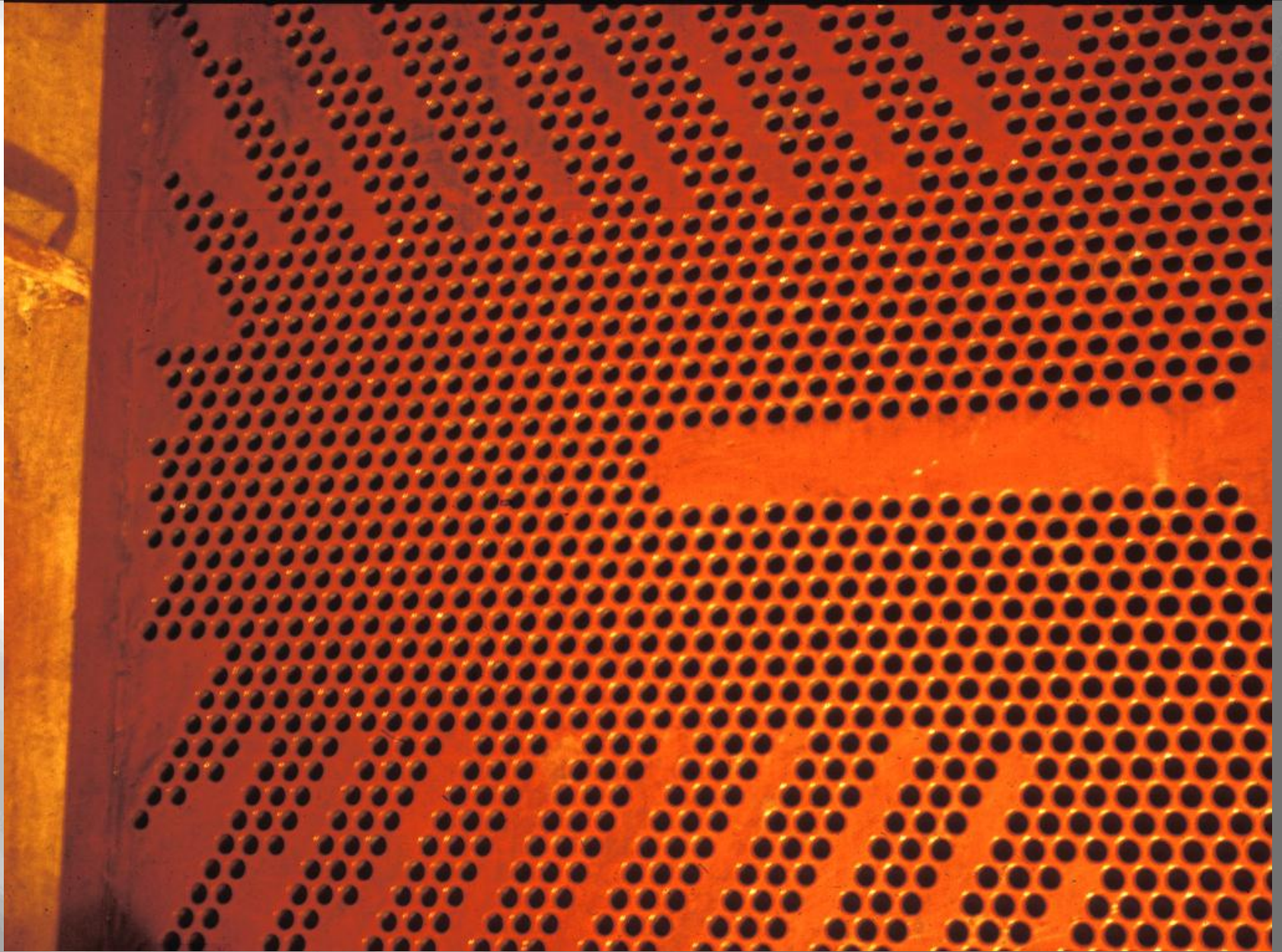
If required, tube-end coating is applied





Second tube-end coat applied





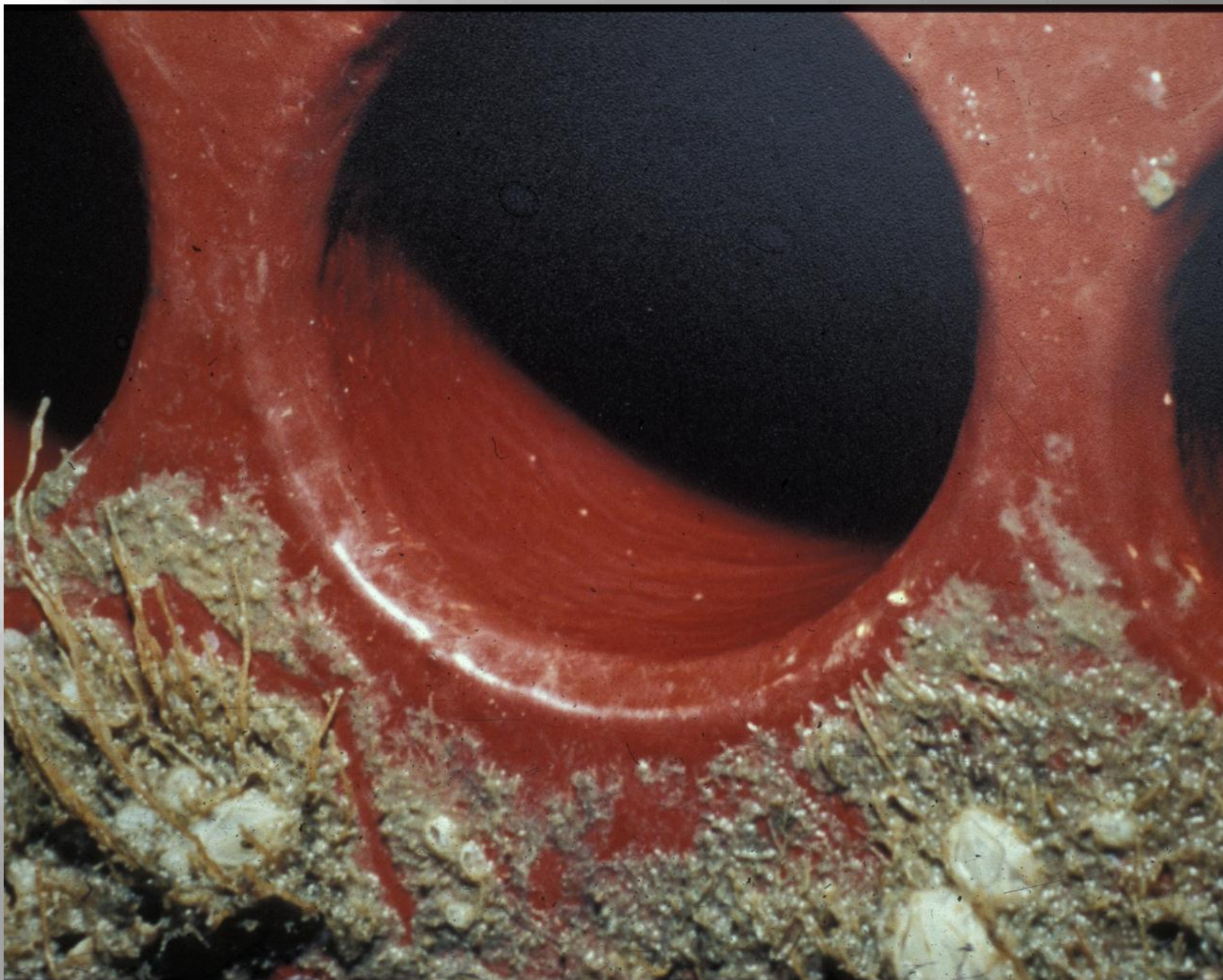
Final Product





Microbiological Corrosion (MIC) on Stainless





# Full-Length Tube Problems

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- General thinning
- Pitting
  - Under deposit corrosion
  - Crevice corrosion
  - MIC



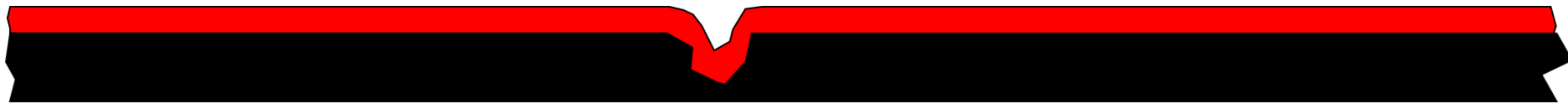
# Objectives for Tube Coatings

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- Apply a protective film in ONE coat (although additional coats can be applied)

Have that protective film (coating) be of sufficient thickness to protect the full length/whole tube interior (ID)

- While being applied at a minimal coating thickness of .25 mils to tube ID's so as to limit heat transfer loss in areas of no tube metal loss



Pit Completely Filled With Coating

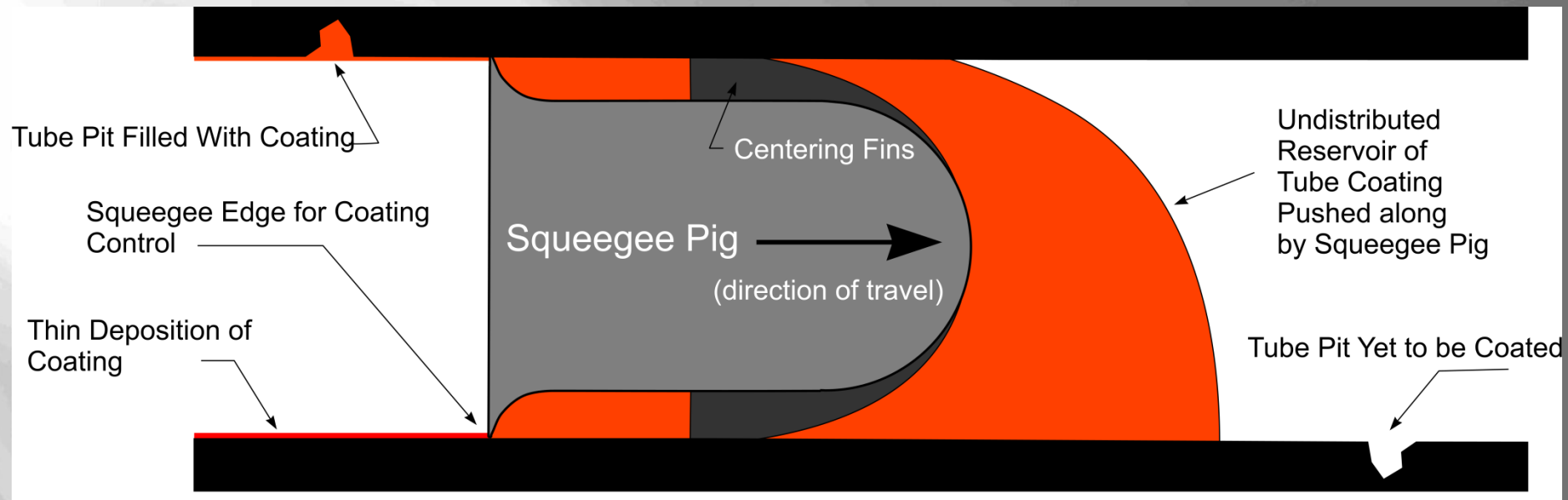


Minimal Coating Film

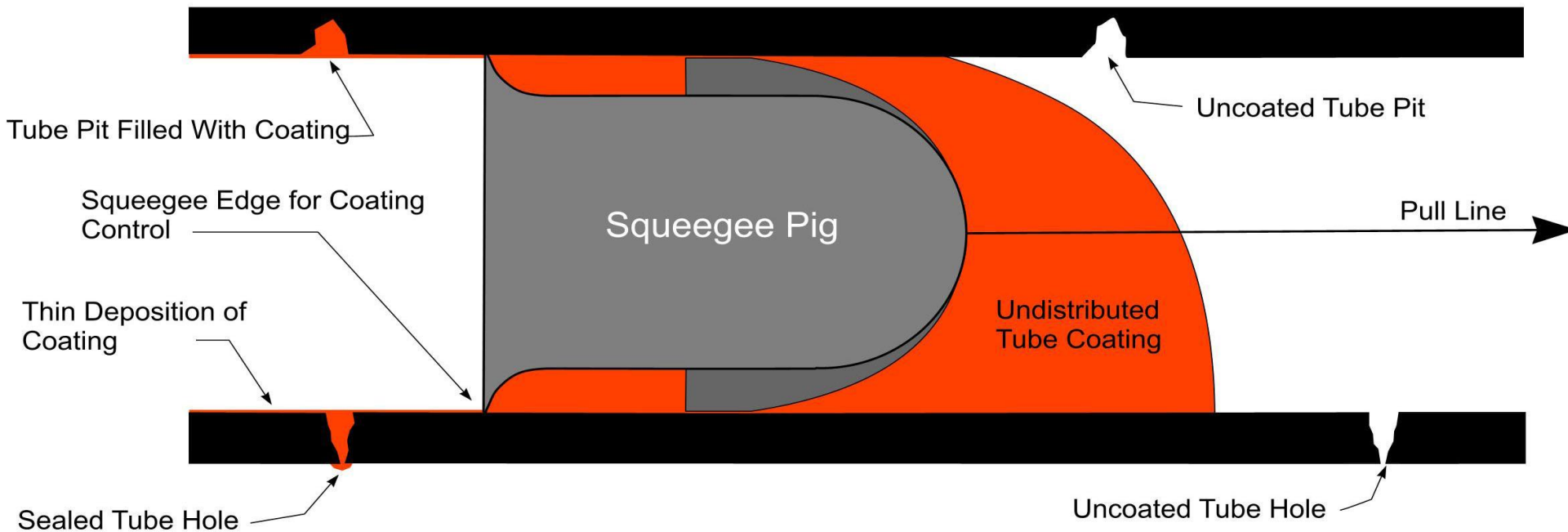




# Sealing pits



# Sealing Holes





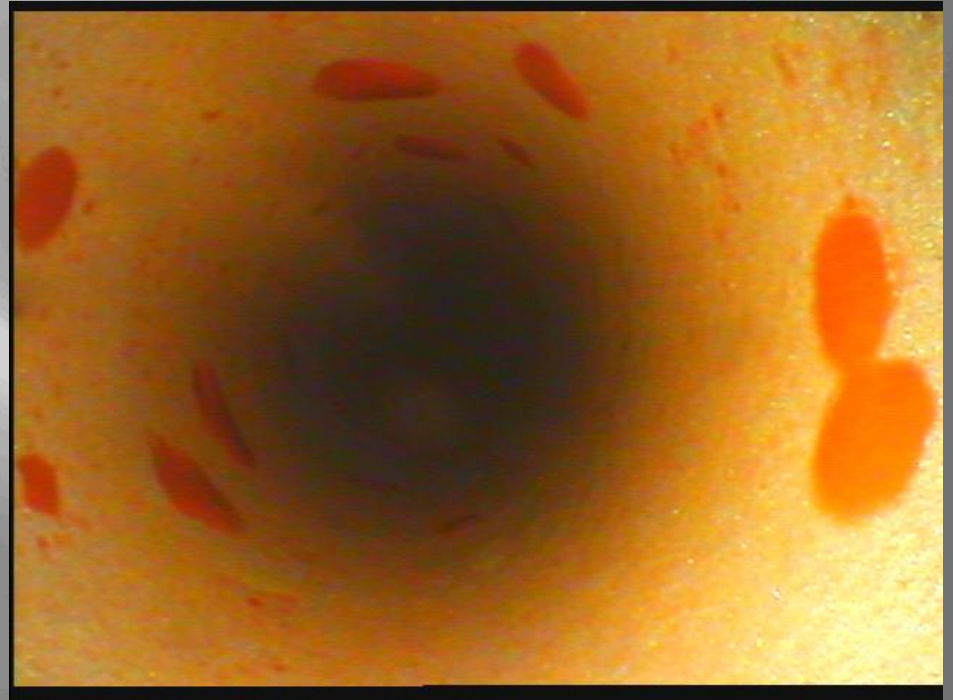
# Tube Coating Specifics

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- Cleaning the tube
  - Rough cleaning
  - Decontamination
  - Final cleaning
  
- Coating the tube
  - Patented “squeegee pig”
  - Pits completely filled
  - Coating thickness < 1 mil

# Before and After

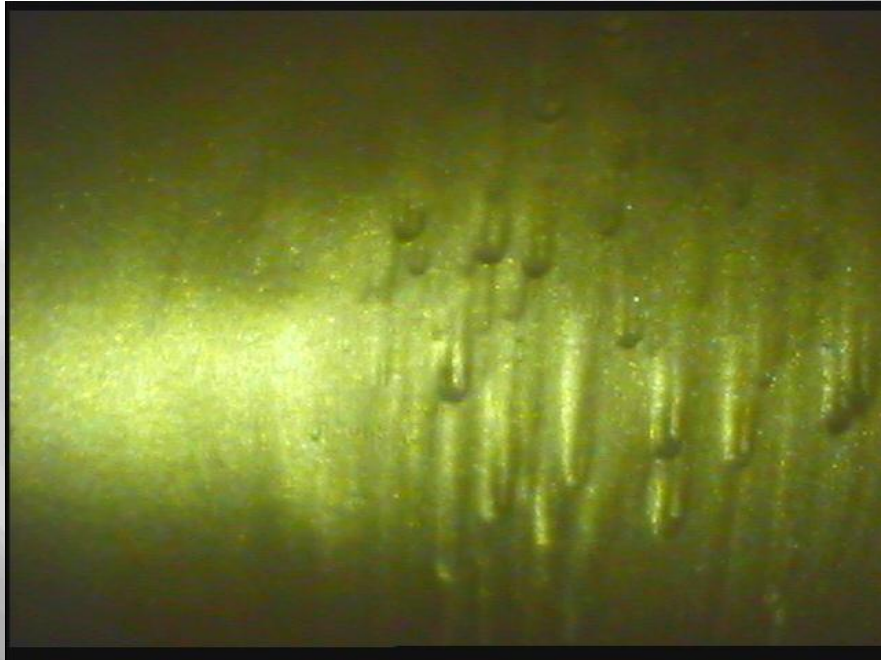
Hydrogen Cooler holes and pits





# Before and After

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# Characteristics of the Tube Coating

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- 100% solids
- Low viscosity
- Durable
- Thermal Conductivity
- Anti-fouling



# Recent Case Studies

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A Bridge to a Retube

Copper Stopper

Do or Die

# Case 1: A Bridge to a Retube

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- Spring 2006 - 620 Mw Unit - Brackish Water
- 11,000, 316 SS tubes – 1" OD 22 BWG (1972)
- Rapidly accelerating tube failure rate
  - Manganese scale, chloride pitting and MIC
- 18% of tubes were plugged
- Load reductions
- Increased polishing
- Leak sealing media in cooling water



# Initial Response

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- 100% eddy current testing
- Preventative plugging
- Results:
  - 11 % leaking
  - 11 % Marginal
- End result would have been:
  - 40% of the Tubes Plugged

# Action Taken

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- Pulled 3 tubes thru manway and coated
- Applied one coat to 4,800 -- 60' tubes
- Approximately 2,000 known to have holes
- Performed a condenser hydro 37 Coated tubes found to be leaking and were plugged



# Results

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- Unit operated successfully for the 2006 Summer Run
  - Operated above bogey backpressure due to previously plugged tubes
  - This was acceptable as no forced derates or outages were experienced.
- Unit continued to operate successfully until a scheduled outage in Spring 2007

# Case 2: Copper Stopper

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- 500 Mw unit on Lake Michigan

Admiralty tubes

- In 2006 future NPDES permitting mandated a reduction in copper discharge from 100 ppm to 12 ppm by 2011



# Actions Taken

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- Retubed the condenser with 304 SS

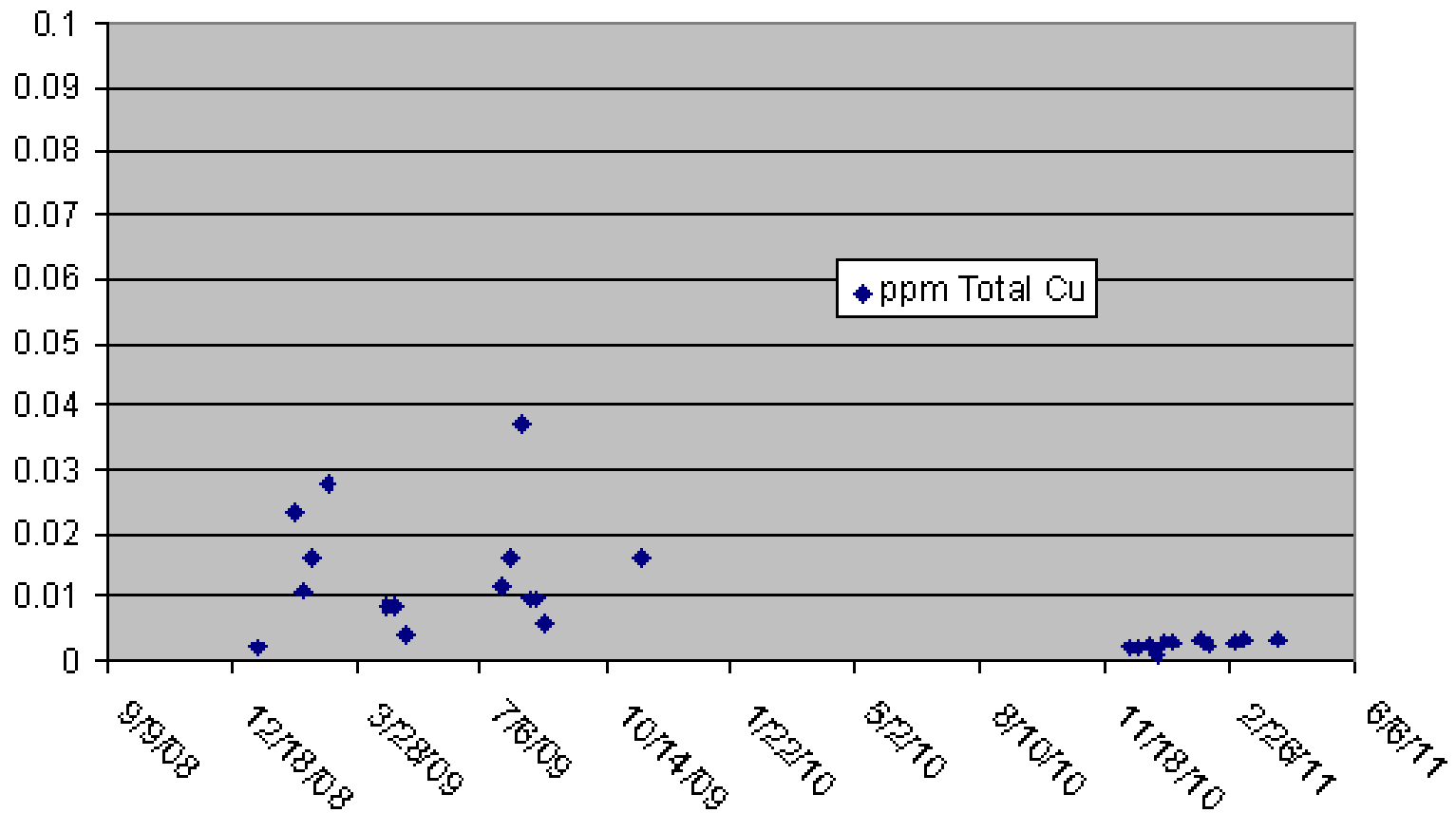
Still had not met goal of 12 ppm

- Coated the tubes of two Bearing Cooling Water Heat Exchangers
  - 1,600 Admiralty tubes, 20' long

# Results

(graph courtesy of NIPSCO)

Total Copper out of BCW Heat-X before & after plastocor





# Case 3: Do or Die

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- 177 Mw – natural gas fired plant
- Commissioned in 1958
- 10,264 tubes – retubed in '70s
  - 7,288 x 18 BWG Admiralty
  - 2,976 x 22 BWG SS
  - 7/8" OD x 30' long

# Case 3: Do or Die

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- Around 2002 with natural gas prices deemed uncompetitive
- Decision made to allow plant to “Run to Fail”
- Condenser Tubes Deteriorated
- Boiler Tubes Deteriorated



# Case 3: Do or Die

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- Fast Forward to 2011
- Gas prices hit historic lows
- Decision made to reverse course
  - began boiler repair program
  - condenser condition uncertain
  - limited budget

# Case 3: Do or Die

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- Spring 2012
- Pressurized the condenser shell
- Dislodged fouling and corrosion products from tube holes
- 28% of the tubes plugged
- Condition of remaining tubes uncertain
- Successful 2012 summer run doubtful



# Case 3: Do or Die

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- Retire Unit ?
- Re-tube condenser ?
  - June 4, 2012 – Unit off-line
  - July 4, 2012 – Unit on-line
- Coat / recover tubes ?
  - Waterboxes On (not removed)

# Case 3: Do or Die

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- Un-Plugged 1,150 brass tubes
- Coated 5,564 brass tubes
- 10 day project duration
- Hydro -- 55 brass tubes still leaking and were re-plugged
- Unit has run reliably with NO heat rate issues

# Case 3 – Do or Die

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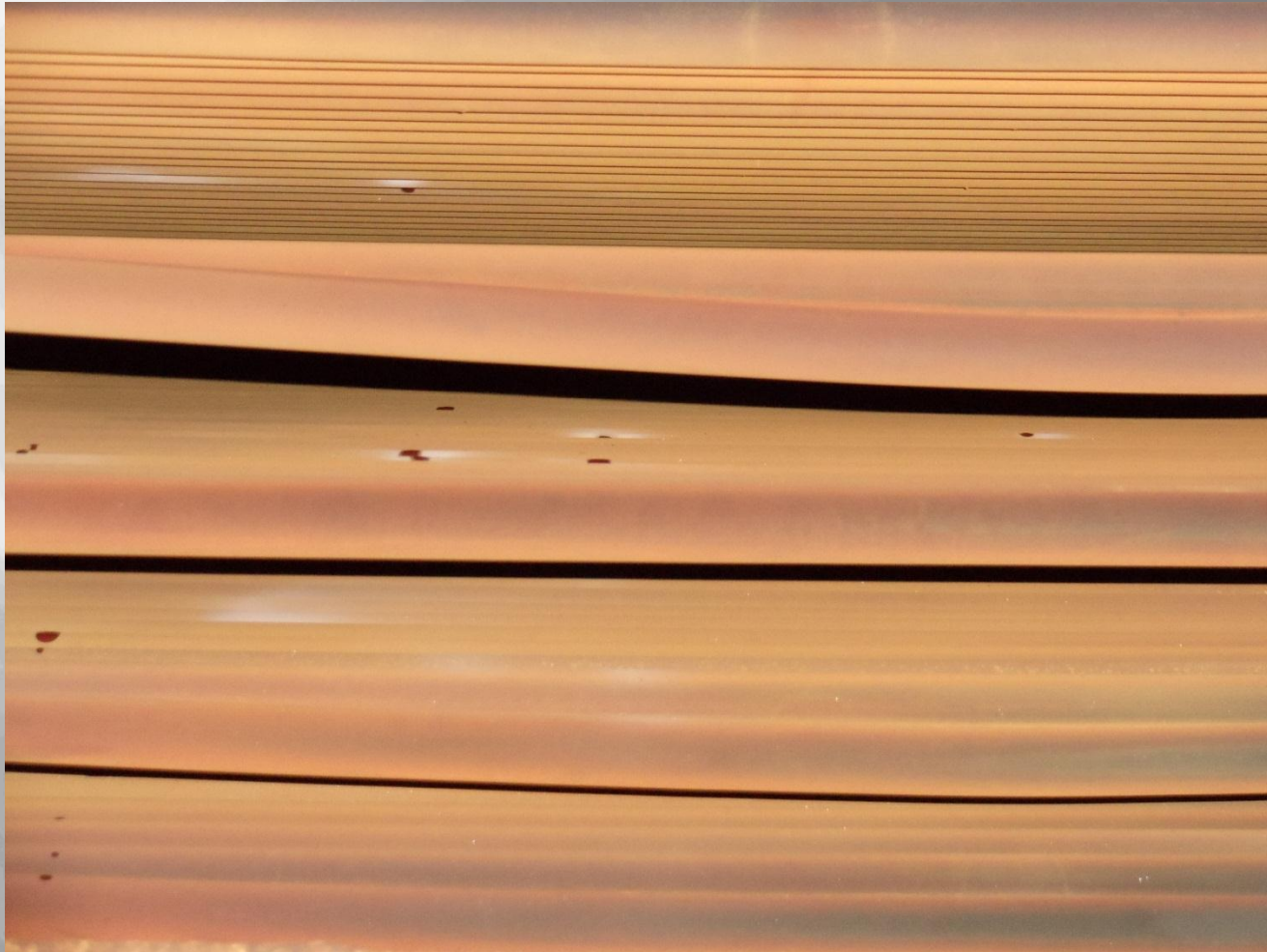




# Case 3 – Do or Die

## epoxy “dots” on tube OD showing repaired holes

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# Elements of Quality

- challenges to a consistent outcome -

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- Coating application is a sequential process
- Due DILIGENCE each step
- More similar to a manufacturing process than construction process
- Bring shop level conditions to the field
- MATERIALS + METHODS + MANPOWER = SUCCESS

# Waterbox and Channel Heads

- ❑ Coatings protect surfaces and can help with fouling control
- ❑ Thickness of coating determines longevity and ability to withstand abuse







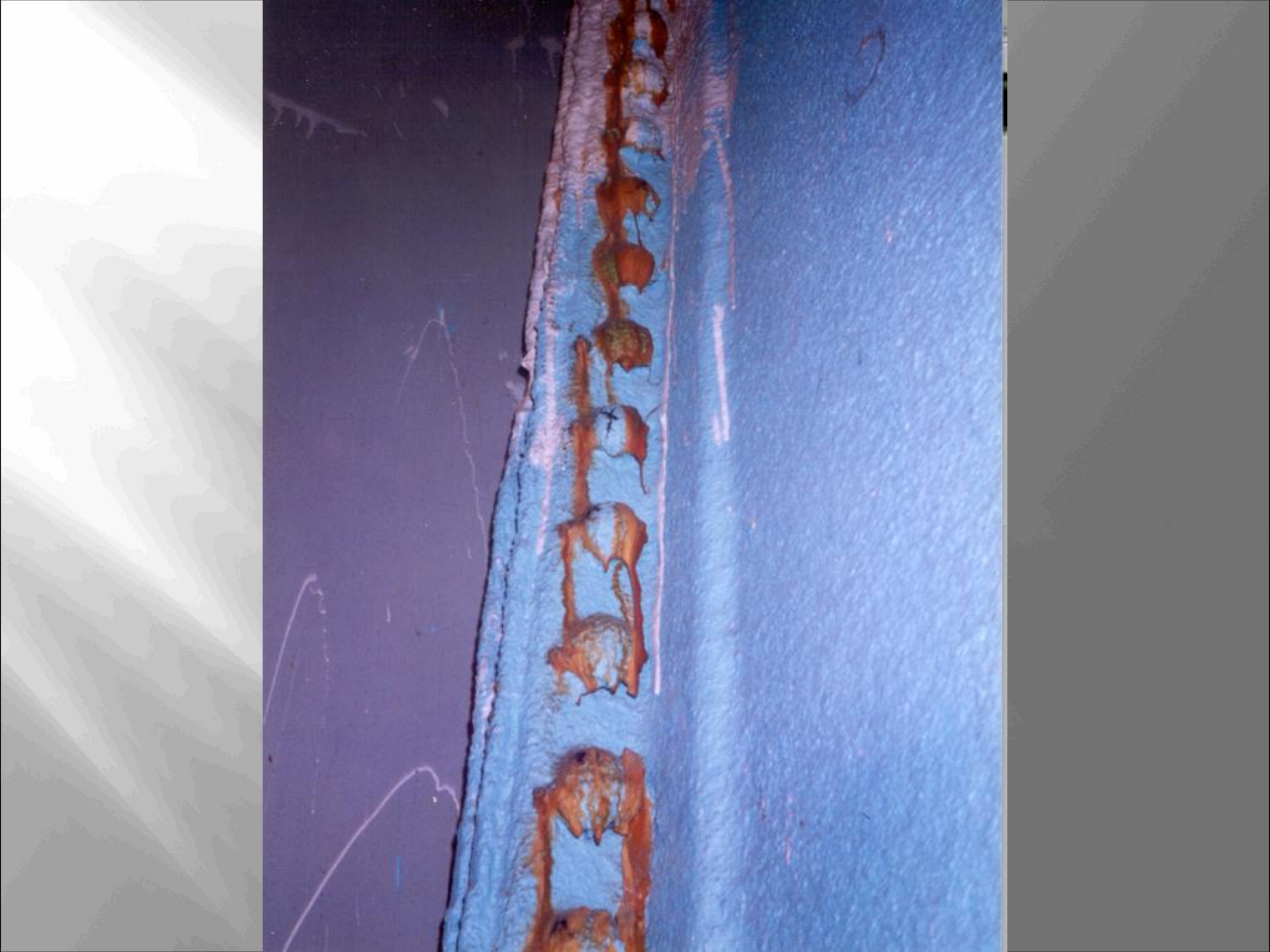






# Flange Sealing

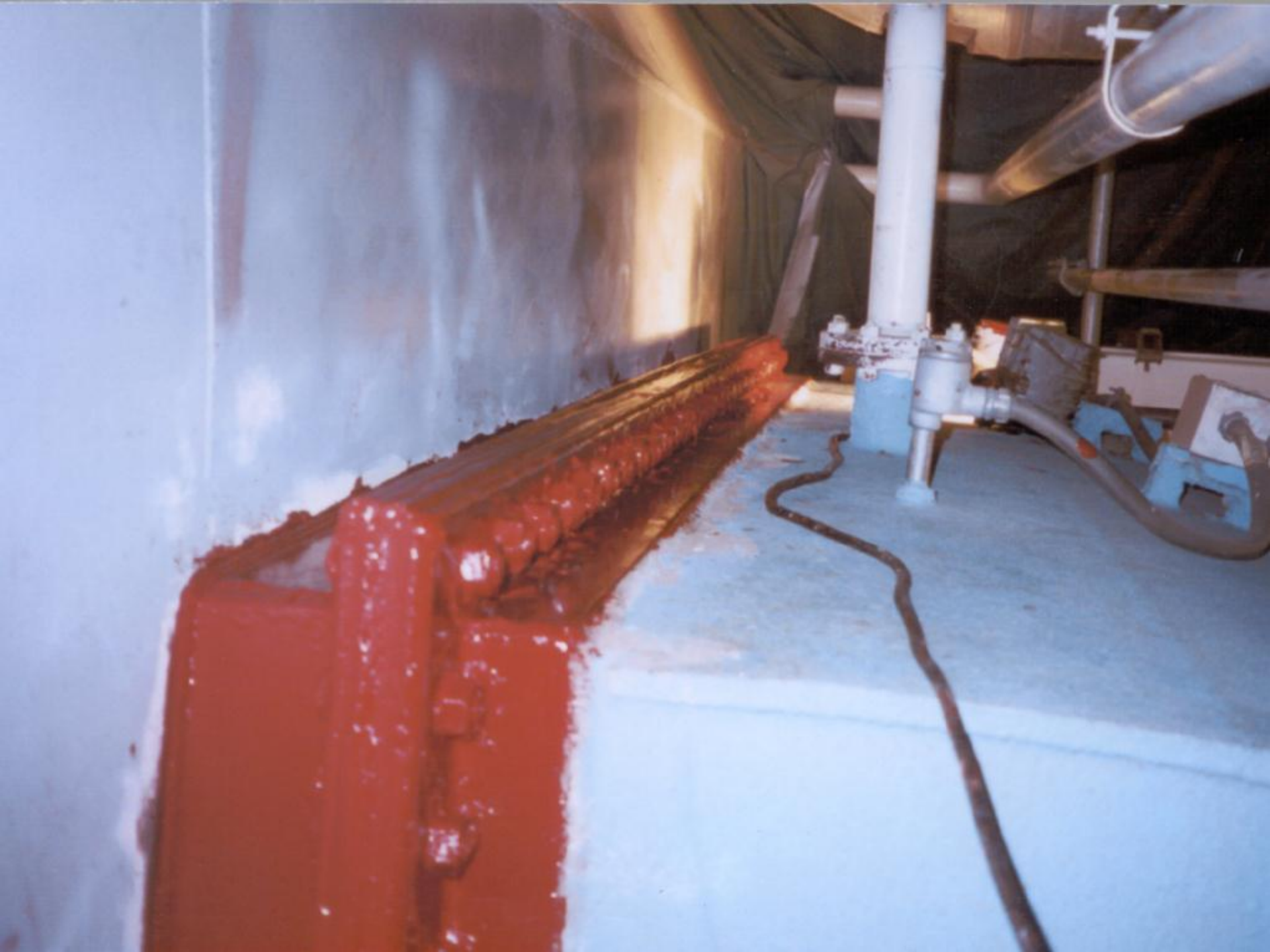
- ❑ Stops Air Inleakage
- ❑ Stops raw water Inleakage around bolts and gaskets













# Equipment Package

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UPS

